Page 1 of 2

1 Q. Provide details of specifically assigned amounts to Newfoundland Power 2 and the Industrial customers (JAB-1, page 41).

3

4 A. See attached.

			Industrial		
Specifically Assigned Charges	Total	NF Power	Customers	Basis for amount	Schedule Reference
				Transmission Lines O&M total expenses allocated	
Transmission Lines	5,701	-	5,701	based on plant	Exhibit JAB-1, Page 33
				Terminal Station O&M total expenses allocated	
Transmission Terminal Station	211,168	123,365	87,803	based on plant	Exhibit JAB-1, Page 33
				Overhead allocations based on plant and total direct	
Administrative & General	169,725	98,281	71,444	O&M expenses	Exhibit JAB-1, Page 33
Depreciation Transmission Lines	42,698	41,510	1,188	Depreciation on Specifically assigned plant	Exhibit JAB-1, Page 35
Depreciation Transmission Terminal					
Stations	333,789	264,588	69,201	.,	Exhibit JAB-1, Page 35
				General Plant depreciation allocation based on	
Depreciation General Plant	171,828	139,703	32,125	specifically assigned plant	Exhibit JAB-1, Page 35
B. dell.	(400)	/70	\) E a como O controllo coffee le control de la testa d	E 1212 IAD 4 Days 00
Rental Income	(130)	(76)) (54) Expense Credit allocation based on total plant	Exhibit JAB-1, Page 28
Other Typenes Credits	(0.46E)	(4.054)	(011	Expense Credit allocation based on total O&M	Evhibit IAD 4 Dogo 20
Other Expense Credits	(2,165)	(1,254)) (911) expenses	Exhibit JAB-1, Page 28
Gain or Loss on Disposal of Fixed Assets	5,803	4,548	1 255	Expense allocation based on total plant	Exhibit JAB-1, Page 28
Return on Debt	656,397	514,402	•	Expense allocation based on total plant	Exhibit JAB-1, Page 36
Return on Equity	43,319	33,948	•	·	Exhibit JAB-1, Page 36
rotain on Equity	40,010	1,219,015	•	·	Exhibit of the 1,1 age ou
		1,210,010	. 10, 110		